





MG2Lab Experimental Campaign

From 10/09/2023 to 16/09/2023

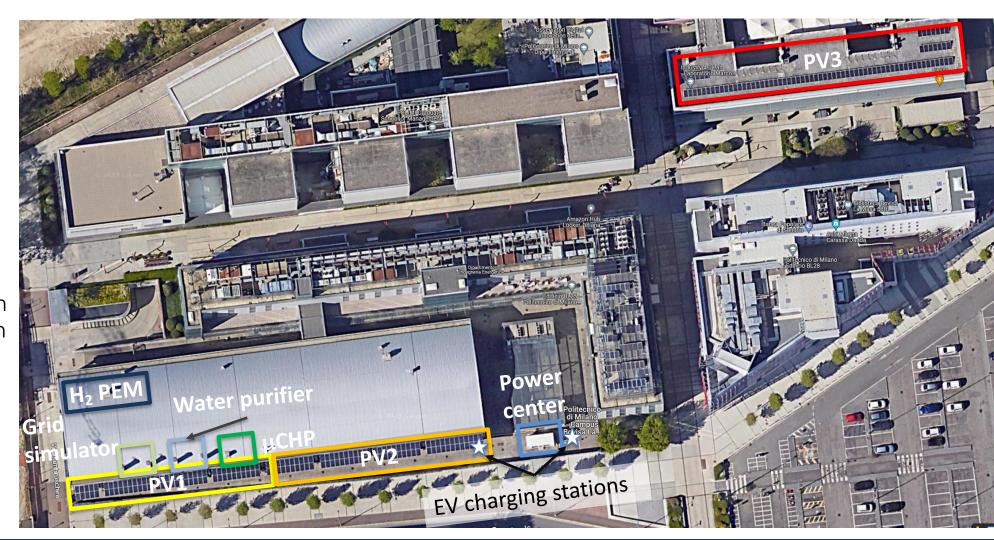
Centro Nazionale Mobilità Sostenibile Spoke 13 – TASK 2.4

> Department of Energy Via Lambruschini, 4A 20156 Milano

MG2lab – Multigood microgrid experimental facility

Configuration

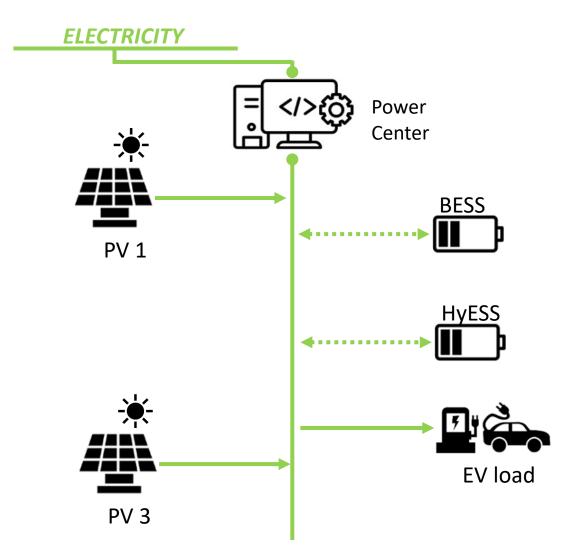
- Electric power generation capacity: 100 kW
- Thermal power generation capacity: 45 kW
- Potable water production: 1 m³/h
- PEM electrolyzer 6 Nm³/h
- Electric storage: 150 kWh
- Hydrogen storage: 30 kWh
- Thermal storage: 50 kWh
- Electric Vehicles (EV): 2
- Electric Bikes: 10







Case study microgrid configuration



Power System (PV + BESS) connected to the National Electricity Grid through a single connection point

Microgrid components PV fields

- □ PV1: 27kW_{nom}
- □ PV3: 25kW_{nom}

Batteries

- BESS: 70kW_{peak}, size 70kWh
- ☐ HyESS: 70kWpeak, size 70kWh

EV load

☐ Data from JPL database

Grid

☐ Maximum purchase electricity 40kW





	Module	Technique	Version	Reference
FORECASTER	PV Forecaster	PHANN	v1.0	[1]
	EV Forecaster	LSTM+	v2.0	[2]
OPTIMIZER	1° Layer	Deterministic MILP	v1.0	[3]
	2° Layer	Heuristic Control	V1.2	[4]

^{[4] &}quot;Numerical and experimental testing of predictive EMS algorithms for PV-BESS residential microgrid" https://ieeexplore.ieee.org/document/8810548



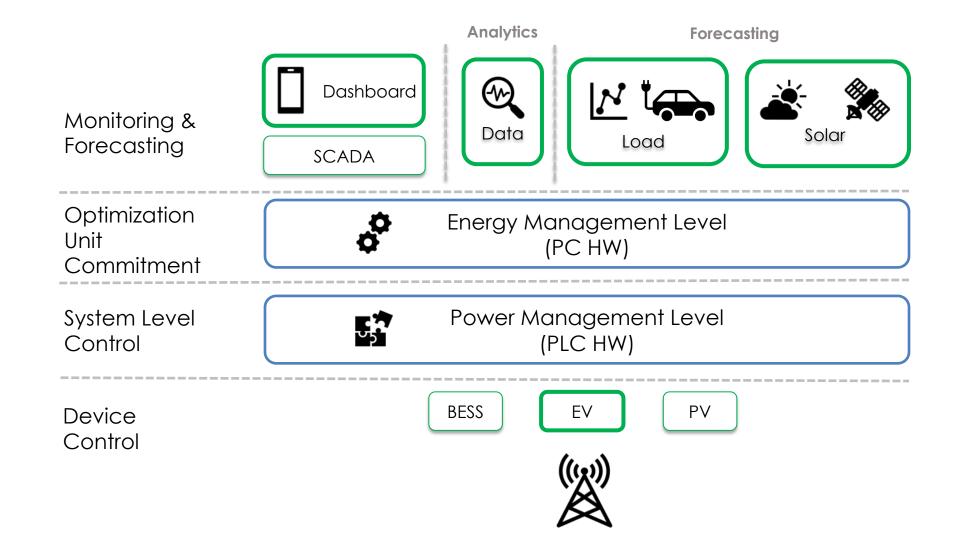


^{[1] &}quot;Robust 24 Hours ahead Forecast in a Microgrid: A Real Case Study" https://www.mdpi.com/2079-9292/8/12/1434

^{[2] &}quot;User Behavior Clustering Based Method for EV Charging Forecast" https://ieeexplore.ieee.org/document/10014991

^{[3] &}quot;Assessing the impact of a two-layer predictive dispatch algorithm on design and operation of off-grid hybrid microgrids" https://www.sciencedirect.com/science/article/pii/S0960148119307207?via%3Dihub

Optimizer focus







Case Study – Data Features

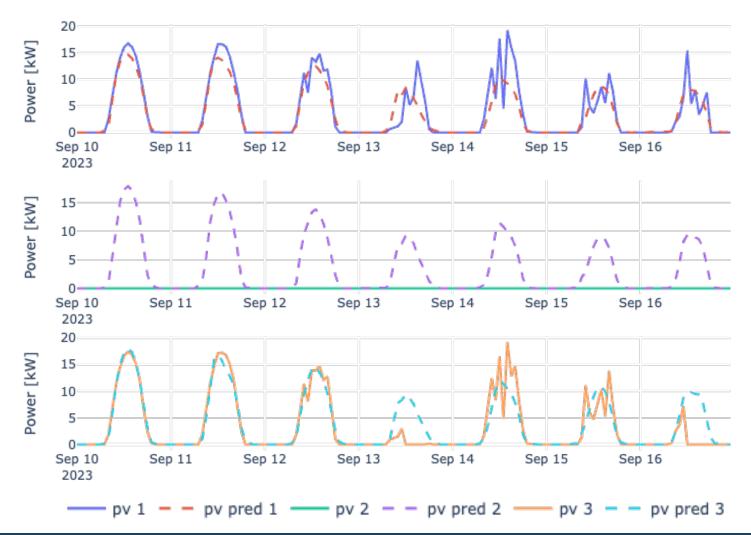
Data	Components	Reference
PV Data	PV1, PV3	MG2Lab Measurements
EV Data	B2B	JPL Dataset
Simulation Outcomes	/	result's folder





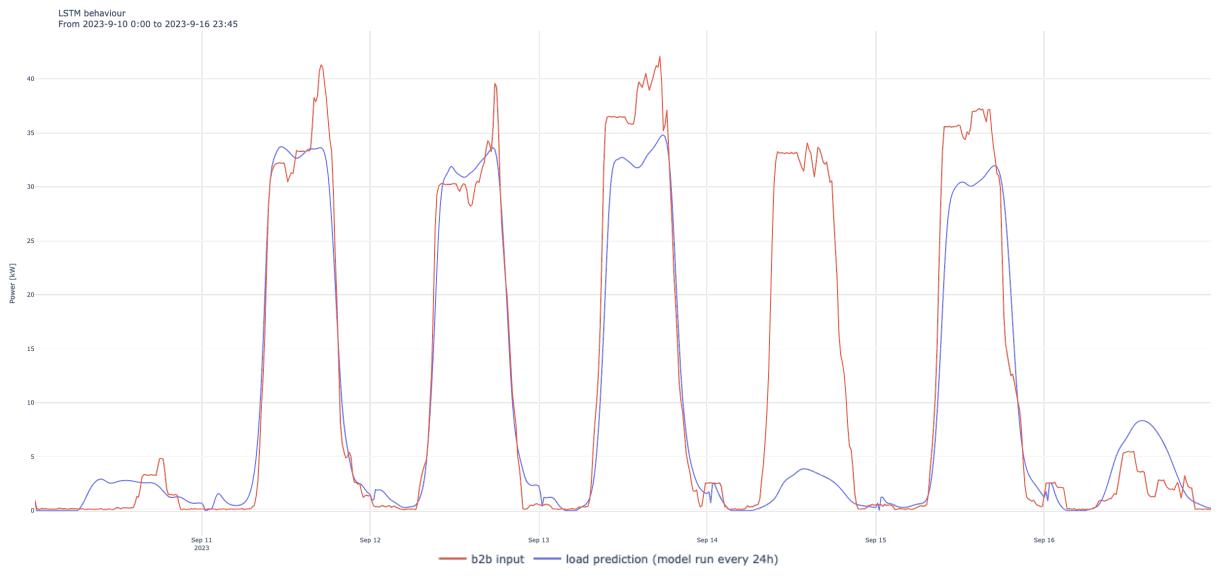
Simulation Outcomes – PV forecasting performance

Solar PV Actual vs Forecast From 2023-9-10 0:00 to 2023-9-16 23:00





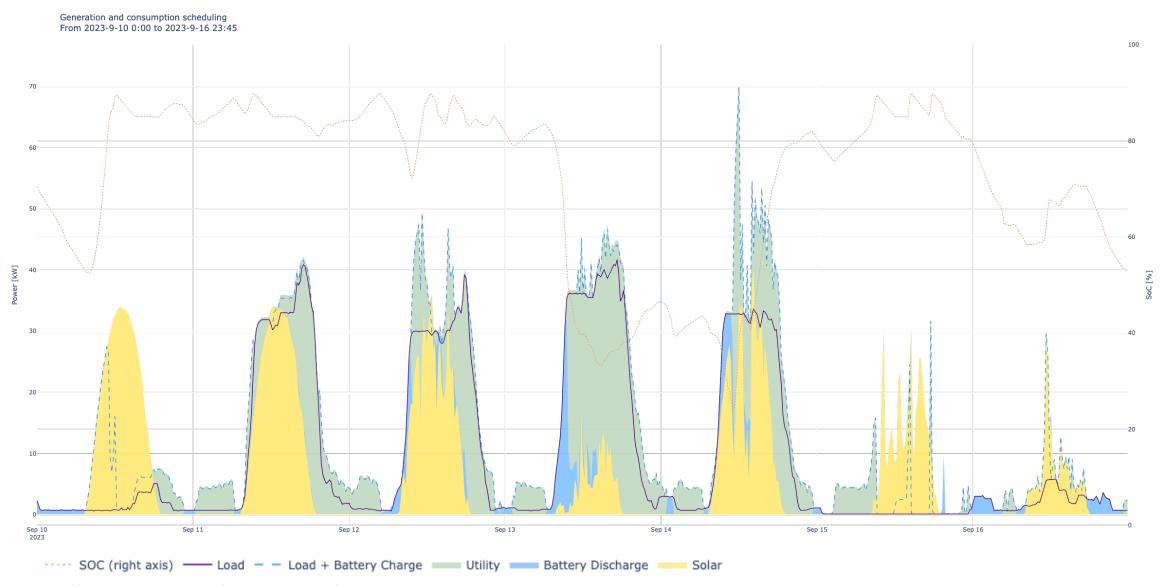
Simulation Outcomes – EV forecasting performance







Simulation Outcomes – EMS Optimization Results – Scheduling







Highlights

- **B2B** down for 1 day
- PV Forecaster's performances are good and quite consistent over the entire week of experiments
- The **EV Forecaster based** on the LSTM+ ran every 24 hours misses the prediction on Thursday, missing the peak
- This discrepancy is reflected in the microgrid behavior: in fact, differently from the other workdays, BESSs do not charge during the night to reduce the import from the grid of the next day
- On weekdays, in particular on sundays, BESSs exploit PV production to charge themselves in order to meet the load of the next workday

www.MG2lab.polimi.it



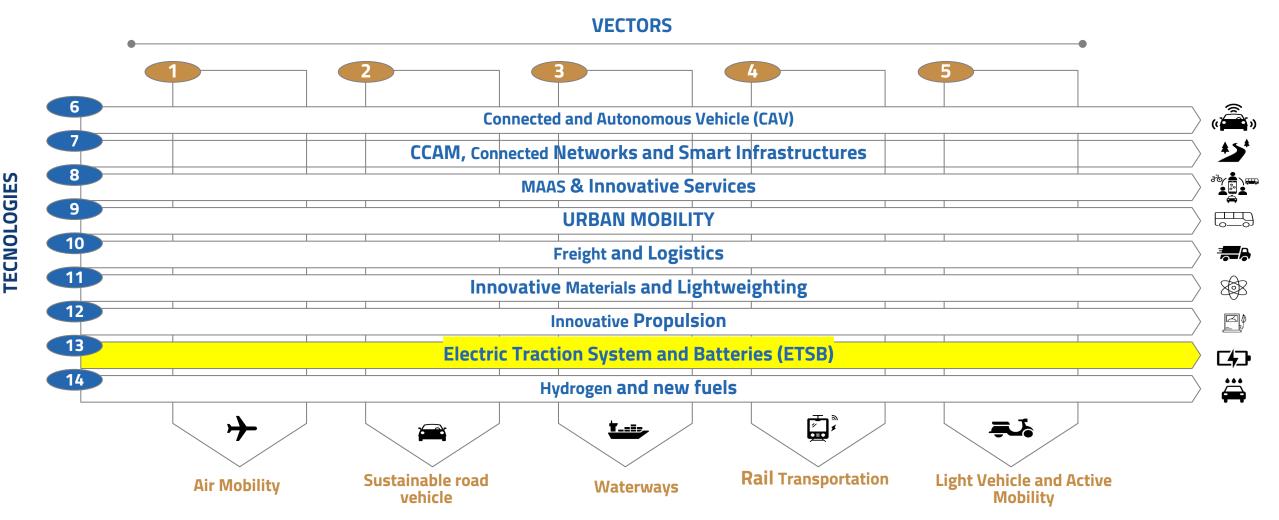












www.centronazionalemost.it









PNRR Total fund: around 200 MEuros

25 Universities and Research Centers





24 Private Entities

